

Optimal Transmission Network Usage and Loss Allocation Using Matrices Methodology and Cooperative Game Theory

Baseem Khan, Ganga Agnihotri

Abstract—Restructuring of Electricity supply industry introduced many issues such as transmission pricing, transmission loss allocation and congestion management. Many methodologies and algorithms were proposed for addressing these issues. In this paper a power flow tracing based method is proposed which involves Matrices methodology for the transmission usage and loss allocation for generators and demands. This method provides loss allocation in a direct way because all the computation is previously done for usage allocation. The proposed method is simple and easy to implement in a large power system. Further it is less computational because it requires matrix inversion only a single time. After usage and loss allocation cooperative game theory is applied to results for finding efficient economic signals. Nucleolus and Shapely value approach is used for optimal allocation of results. Results are shown for the IEEE 6 bus system and IEEE 14 bus system.

Keywords—Modified Kirchhoff Matrix, Power flow tracing, Transmission Pricing, Transmission Loss Allocation.

I. INTRODUCTION

RESTRUCTURING of Electricity Supply Industry (ESI) has taken place around the world. The main aim behind this restructuring is to introduce competition to increase efficiency and quality of services in the electricity supply industry. This restructuring consists of various new aspects such as transmission embedded cost allocation, transmission loss allocation, congestion management etc. These all issues raise problems and challenges in front of the utilities of ESI. After restructuring, competition is introduced in the distribution sector. But it is difficult to introduce competition in the transmission sector due to its monopolistic nature. In transmission sector it is not possible to build a separate transmission line for every generation facility. Hence transmission cost allocation is very complicated task in the deregulated environment. Further issues like the fair and equitable allocation of the transmission charges should be addressed.

In the same way transmission loss allocation in an open access market is very significant issue. It is very well known fact that when the electrical power is transmitted through a network it will cause power losses in the network. The generator must compensate for the loss by generating more power but under competitive electricity market no generator

would want to generate more power to compensate this loss as it will increase their generation cost. From an economic point of view both generators and loads are supposed to pay for losses because they both use the network and thus are responsible for losses incurred. The problem of allocating transmission active power loss among the various participants has become more important with the increase in competition level in the electricity market.

There are various transmission pricing methodologies which are used across the world for allocation of transmission charges to users. These are mainly classified into the embedded cost and market based pricing methodologies. Embedded Cost Pricing methods are based upon determining a utility's total cost of providing the transmission services. It includes typically service related cost, asset related, and operation & management costs, while market based pricing methodologies are driven by a competitive bidding process which results in prices that are influenced by the demand of services. Classification of embedded cost methods is shown in Fig. 1.

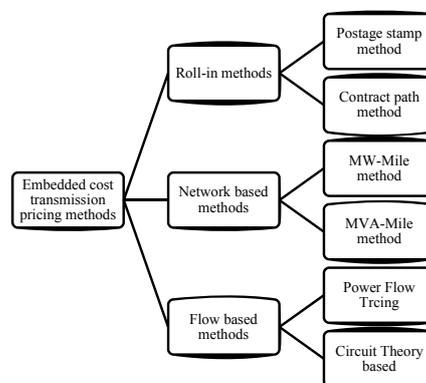


Fig. 1 Types of Embedded Transmission Pricing Methods

In all of these methods power flow tracing provide us a complete view of usage allocation problem which is very important for transmission cost allocation. When usage allocation is known it is straightforward to allocate the transmission cost to generators and loads. The first attempt to trace power flows was done by Bialek et al. when Topological Generation Distribution factors based Power flow tracing were proposed in March 1996 [2] which explained the method for

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tracing generator's output. They introduce a simple topological method of tracing the flow of real and reactive power in transmission networks. In Feb 1997, Kirschen et al. [3] explained a power flow tracing method based on the proportional sharing assumption which introduces the concept of domains, commons, and links. In Nov 2000, Gubina et al. [4] described the method to determine the generators' contribution to a particular load by using the nodal generation distribution factors. In Aug 2000, Wu et al. [5] explained the use of graph theory to calculate the contributions of individual generators and loads to line flows and the real power transfer between individual generators and loads. In 2009 Xie et al. [6] proposed and explained the power flow tracing algorithms founded in the extended incidence matrix considering loop flows. In Feb 2007, Conejo et al. [7] explained a method of network cost allocation based on Z-bus matrix. In Aug 2006 Abhyankar et al. [8] proposed real power flow tracing method based on optimization approach. In Aug 2010, Rao et al. [9] explained the Min-Max fair allocation criteria for transmission system usage allocation.

Similarly many different loss allocation schemes have been proposed for transmission loss allocation. The existing transmission loss allocation methods may be classified into prorata method, marginal methods, power flow tracing-based methods, and circuit theory based methods [1]. Prorata method is one of the classical methods which are easy to implement and understand. It is characterized by the allocation of electric losses proportionally to the power delivered by each generator and each load. It is also assumed an equal allocation 50% to generator and 50% of the loads [10]. In marginal procedure incremental transmission coefficients are used for allocation of transmission losses to demands and generators [11]. The use of power flow tracing methods for allocation of transmission losses is proposed in [12]. In this work proportional sharing principle is combined with load flow results. The methods based on circuit theory are simple and easy to implement. In this category method based on Z- bus matrix is proposed by A. J. Conejo et al. This method presents a new procedure for allocating transmission losses to generators and loads in the context of pools operated under a single marginal price derived from a merit-order approach [13]. The main difficulty in allocating losses to load or generators to bilateral contracts by circuit theory is that, despite approximations the final allocations always contain a certain degree of arbitrariness. Recently several new algorithms and methods are also proposed such as in [14] a method based on complex power flow tracing is proposed. This method topologically determines the contribution of generators and loads to losses in transmission lines. In [15] author decomposed transmission losses into three components. Analytical proofs of the proposed loss decomposition are presented along with methods of allocating each component to the parties contributing to it. A method based on a combination of cooperative game theory and circuit theory is presented in [16]. A two step procedure is used for allocation of transmission losses. The Aumann Shapley method and circuit theory are used to calculate the participation of each real and

imaginary components. In [17] a new algorithm is proposed for transmission loss allocation which is used path integral and based on transaction strategy. A new path integral method is developed by integrating the partial differential of the system loss along a path reflecting the transaction strategy. A usage based transmission loss allocation method is proposed in [18]. This new method calculates the portion of real power transmission loss contribution from the generators and simultaneously the portion of the real power transmission loss allocated to the loads using their contract obligations with the generators in the open access environment. In [19] method based on circuit theory and the concept of orthogonal projection for pool based electricity market is proposed.

In this paper a power flow tracing based method is proposed which involves Matrices methodology for the transmission usage and loss allocation for generators and demands. The power flow tracing has been receiving more attention in recent years due to power industry restructuring because it is extremely important to calculate the contributions of individual generators and loads to line flows.

This paper presents a model of usage and loss allocation based on the concept of the matrices methodology. In the proposed method modified Kirchhoff matrix is developed for usage allocation. After that loss allocation matrix is formed for transmission loss allocation to loads and generators. Further for optimal allocation cooperative game theory is applied to the results. The paper is organized as follows: section II presented the proposed methodology. The procedure of usage and loss allocation is presented in section III. Section IV gives an overview of cooperative game theory. Results and discussion are presented on IEEE 6 bus and IEEE 14 bus system in section V followed by a conclusion.

II. PROPOSED MATRICES METHODOLOGY

Let consider a simple diagram G showed in Fig. 2.

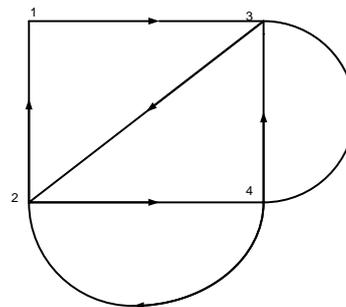


Fig. 2 Simple Diagram G

The Kirchhoff matrix of above diagram is given by (1).

$$K(G) = \begin{bmatrix} 1 & 0 & -1 & 0 \\ -1 & 2 & 0 & -1 \\ 0 & -1 & 2 & -1 \\ 0 & -1 & -1 & 2 \end{bmatrix}$$

Hence from the above example for a simple digraph G of n

vertices, an n by n matrix called the Kirchhoff matrix $K(G)$ or $K = [k_{ij}]$ is defined as [1],

$$K = \begin{cases} d^-(v_i) & \text{for } i = j \\ -x_{ij} & \text{for } i \neq j \end{cases} \quad (1)$$

where $d^-(v_i)$ = in-degree of the i th vertex, $-x_{ij} = (i,j)$ th entry in the adjacency matrix

This matrix is the basis of the proposed methodology.

First Authors construct a power flow matrix from the Newton Raphson load flow. This matrix gives a complete overview of power flows in the system. It is formed between nodes of the system. Diagonal elements give net flows at nodes and off diagonal elements give the actual flows and counter flows in the system. The proposed matrix is defined as follows: active power in branch $i-j$ from bus i to bus j as $p_{ij} (> 0)$ and total inflow at bus i as p_{Ti}

$$p_{f_{ij}} = \begin{cases} -p_{ij} & \text{for } i \neq j \text{ and } p_{ji} > 0 \\ p_{ij} & \text{for } i \neq j \text{ and } p_{ij} > 0 \\ p_{Ti} & \text{for } i = j \end{cases} \quad (2)$$

where p_{Ti} = net flows on the nodes

From the above matrix and using (1) the Modified Kirchhoff matrix is constructed as follows:

Denoting Modified Kirchhoff matrix of a Power Network as $K_m = (k_{ij}^m)_{n \times n}$, the authors define the following expression for elements of the Modified Kirchhoff matrix:

$$k_{ij}^m = \begin{cases} -p_{ij} & \text{for } i \neq j \text{ and } p_{ij} > 0 \\ p_{Ti} & \text{for } i = j \\ 0 & \text{otherwise} \end{cases} \quad (3)$$

Now from the above Modified Kirchhoff matrix, Kirchhoff loss matrix can be formed as follows:

$$kl_{ij} = \begin{cases} p_{ij}^l & \text{for } i \neq j \text{ and } p_{ij} > p_{ji} \text{ and } p_{ji} < 0 < p_{ij} \\ p_{ji}^l & \text{for } i \neq j \text{ and } p_{ji} > p_{ij} \text{ and } p_{ij} < 0 < p_{ji} \\ 0 & \text{otherwise} \end{cases} \quad (4)$$

where

$$p_{ij}^l = p_{ij} + p_{ji}, \text{ and } p_{ji}^l = p_{ji} + p_{ij}$$

p_{ij}^l = transmission loss in line $i-j$ in actual direction

p_{ji}^l = transmission loss in line $i-j$ in counter direction

A. Properties of Modified Kirchhoff Matrix

Property 1. The sum of all elements in row j of a Modified Kirchhoff matrix equals the active load power at bus j . This property is mathematically expressed as:

$$K_m I = P_L \quad (5)$$

Property 2. The sum of all elements in column j of a Modified Kirchhoff matrix equals the total active power of generators at bus j . This property is mathematically expressed as:

$$I^T K_m = (P_G)^T \quad (6)$$

The above equation can be rewritten as follows

$$K_m^T I = P_G \quad (7)$$

From (5) and (7) we have

$$I = K_m^{-1} P_L \quad (8)$$

$$I = (K_m^T)^{-1} P_G \quad (9)$$

Equation (9) can be rewritten as

$$I = (K_m^{-1})^T P_G \quad (10)$$

From the above matrix we get the inverse of Modified Kirchhoff matrix (K_m^{-1}) which is used for power flow tracing and loss allocation. In the next section procedure for power flow tracing and loss allocation is described.

III. PROCEDURE FOR TRACING POWER FLOW AND LOSS ALLOCATION

A. Model for Power Flow Tracing

When Let $ln=1, \dots, n$ represents the total number of lines in the system. $M=1, \dots, m$ is the total number of generators and $D = 1, \dots, d$ is the total number of loads in the system.

Again let $P_{GG} = \text{diag}(P_{G1}, P_{G2}, \dots, P_{Gm})$ represents the number of generators in diagonal matrix. Thus

$$I^T P_{GG} = (P_G)^T \text{ or } P_G = P_{GG} I \quad (11)$$

Combining (11) and (8)

$$P_G = P_{GG} K_m^{-1} P_L \quad (12)$$

Matrix $P_{GG} K_m^{-1}$ is named supply factor matrix. The supply factor matrix is denoted by $T = (t_{ij})$, i.e.,

$$T = P_{GG} K_m^{-1} \quad (13)$$

and from (9)

$$P_{Gi} = \sum_{j=1}^n t_{ij} P_{Lj} \quad (14)$$

where $t_{ij} P_{Lj}$ denotes the active power distribution of generation output at bus i to the load situated at bus j [6].

$$P_{i \rightarrow j} = t_{ij} P_{Lj} \quad (15)$$

Thus (15) gives the generator's share to loads in the system.

On the same line for calculating the generators shares to lines flow (15) is modified by replacing load power from the lines flow as shown in (16). It is assumed that a $a_g: a_l$ (23:77) split in the transmission usage occurs between generators and demand [20].

For example the generator share situated as bus s to the line s-t is given by

$$P_{i \rightarrow s-t} = t_{is} P_{st} a_g \quad (16)$$

Hence (15) and (16) gives the generators share in loads and lines flows. Similarly, the usage allocated to a load for the use of all lines can be defined by using a_l instead of a_g .

For calculating the loads shares in line flows and generated power same procedure is followed:

Considering dual of (9)

$$P_L = P_{LL} (K_m^{-1})^T P_G \quad (17)$$

where the diagonal matrix $P_{LL} = \text{diag} (P_{L1}, P_{L2}, \dots, P_{Ld})$ and $R = P_{LL} (K_m^{-1})^T$ is the extraction factor matrix of loads from generators [6].

By using an extraction factor matrix, loads share in generating power and line flows is calculated.

B. Model for Transmission Loss and Cost Allocation

For transmission loss allocation to generator considers (16). In this equation line flows P_{st} is replaced by the transmission Loss in lines which is coming from the elements of the Kirchhoff loss matrix p_{ij}^l and p_{ji}^l .

Hence transmission losses of line s-t allocated to generator located at bus i is given by:

$$P_{i \rightarrow s-t}^l = t_{is} P_{st}^l \quad (18)$$

Similarly transmission losses of line s-t allocated to load situated at bus j is given by:

$$P_{j \rightarrow s-t}^l = r_{js} P_{st}^l \quad (19)$$

From (18) and (19) losses are allocated to generators and loads respectively. This method of loss allocation is said to be direct because all the calculation is already done for usage allocation.

If the usage cost of the line is denoted as C_{s-t} (in Rs/MW) then loss cost allocated to users is given by:

For generators

$$C_{s-t}^{G_i} = \frac{P_{i \rightarrow s-t}^l}{P_{s-t}} \times C_{s-t} \quad (20)$$

where $C_{s-t}^{G_i}$ = Transmission Loss cost allocated to generator i for line s-t, P_{s-t} = Power Loss in Transmission Line s-t.

Total transmission loss cost allocated to generators

$$C^{G_i} = \sum_{ln=1}^n C_{ln}^{G_i} \quad (21)$$

where C^{G_i} = Transmission Loss cost allocated to generator i for all the lines.

Similarly for Loads

$$C_{s-t}^{L_T} = \frac{P_{j \rightarrow s-t}^l}{P_{s-t}} \times C_{s-t} \quad (22)$$

where $C_{s-t}^{L_T}$ = Transmission Loss cost Allocated to Load T for line s-t, P_{s-t} = Power Loss in Transmission Line s-t.

Total transmission loss cost allocated to generators

$$C^{L_T} = \sum_{ln=1}^n C_{ln}^{L_T} \quad (23)$$

where C^{L_T} = Transmission Loss Cost Allocated to Load for all the Lines

IV. COST ALLOCATION USING COOPERATIVE GAME THEORY

Game theory is used for fair allocation of transmission charges among the users. It provides interesting concepts, methods and models that may be used when assessing the interaction of different agents in a competitive market [22]. In particular co-operative game theory arises as a most convenient tool to solve the cost allocation problem in deregulated markets.

A. Cooperative Game Theory

A cooperative game consists of two elements: (i) a set of players and (ii) a characteristic function specifying the value created by different subsets of the players in the game. Formally let $N = \{1, 2, 3 \dots n\}$ be the finite set of the players and let 'i' where 'i' sums from 1 through n, index the different members of N. The characteristic function is a function denoted by $v(S)$ that associate with every subset S of N a number denoted $v(S)$. The number $v(S)$ is interpreted as the value created when the member of S come together and interact. In sum, a cooperative game is a pair (N, v) where N is a finite set and v is a function mapping subset of N of members [23].

The application of cooperative game theory is to suggest an optimal division of the resources among its different players. The resource allocation is represented in terms of a pay-off vector denoted as $\{x_1, x_2, x_3 \dots x_N\}$. If the allocation needs to be optimal and fair for all the players, three conditions, as given below, namely, individual, group and global rationalities need to be satisfied [22].

Individual Rationality

$$x\{i\} \leq v\{i\}; \quad i \in N$$

Group Rationality

$$x\{S\} \leq v\{S\}; \quad S \in N$$

Global Rationality

$$x\{N\} = v\{N\};$$

Any pay-off vector satisfying the above conditions is called an imputation [22]. There are various methods which are based on the game theory such as Core, Nucleolus, Shapley value, Solidarity value, Owen value etc. But in this paper use

of Shapley approach has been made to allocate the fixed cost to accommodate all the loads in a pool market and conclusions have drawn which show that the Shapley value is a more preferable method when it is in the core of the game. Fairness suggests that a fixed cost should be uniformly allocated among the players i.e. actually what does the sharing rule derive from the Shapley value. It overcomes the drawbacks of conventionally used methods and reflects the marginal contribution of a user to the aggregate system savings [24].

B. Shapley Value

Shapley value is an a priori value that each entity contributes to the grand coalition in a game with a particular characteristic function. To obtain this all the possible permutations should be considered. Depending on the order of entry of each player the net contribution to the grand coalition is obtained. The sum of each of such contribution is obtained after neglecting the negative contributions. This sum gives the Shapley Value. The Shapley Value denoted by ϕ_i for a player 'i', assigns to the player, a share of the joint gain which is in proportion to the contribution of this player to the grand coalition [22].

$$\phi_i(v) = \sum_{S, i \in S} \frac{(|S| - 1)! (|N| - |S|)!}{|N|!} [v(S) - v(S - \{i\})]$$

where,

S is the coalition containing i.

(S - i) is the coalition obtained by excluding i

|S| is the number of entities in coalition S

N is the total number of players

v(S) is the characteristic value associated with coalition S

In equation the first part of the expression gives the probability of a particular player joining that the coalition and the difference part give the contribution that particular player makes to the coalition by his joining.

C. Nucleolus Solution Concept

The nucleolus is a solution concept introduced by Schmeidler in 1969. Two important characters of nucleolus are, respectively, 1) every game has one and only one nucleolus, and 2) unless the core is empty, the nucleolus is in the core.

The goal of using the nucleolus concept is to find a way to fairly allocate the power losses that are jointly created by all transactions. Suppose $X = \{x_1, x_2, \dots, x_n\}$ is the set of each transaction's allocation losses, $Y = \{y_1, y_2, \dots, y_n\}$ is the set of the loss allocation imputation, and v(S) is the loss of the transaction coalition S. Nucleolus is based on the minimum core and is represented by

$$\begin{cases} C^+(\epsilon) = \{y \in Y / \phi(y) \leq \epsilon\} \\ \phi(y) = \max_{S \in N} e(S, y) \end{cases}$$

where ϵ represents an arbitrary small real number, $e(S, y)$ is the coalition S's excess value of imputation $y \in Y$, namely, $e(S, y) = V(S) - \sum_{i \in S} y_i$; $\phi(y)$ is the maximum of excess

value; and V(S) is the loss, which is created by the alternation of the member of transactions' coalition S, namely

$$V(S) = v(S) - \sum_{i \in S} v(i)$$

Use linear programming (LP) to solve (1), namely

$$\begin{aligned} \min \quad & \epsilon \\ \text{s. t.} \quad & V(S) = \sum_{i \in S_1} y_i \\ & V(S) - \sum_{i \in S_1} y_i \leq \epsilon \end{aligned}$$

where S_1 is the coalition of all transactions, and S_2 is all nonempty sub coalitions of transactions [22].

The total loss allocation for each transaction should be the summation of the loss created by all transactions and one created by the individual transaction, namely

$$x_i = v(i) + y_i, \quad i = 1, 2, \dots, n.$$

D. The Fixed Cost Allocation Game

The journey from monopoly to competitive market increased the need for economic efficiency in the electricity industry. In this context, the solution mechanisms of cooperative game theory behave well in terms of economic efficiency, fairness and stability. Further Shapley value is a promising alternative solution to the common cost allocation problem and defines the fair division of fixed costs. It is a way to distribute total gains among the players, on the assumption that they have all collaborated.

E. Characteristic Value and Standalone Cost

The characteristic value specifies the minimal cost that will be incurred by each coalition of players [25]. In the cooperative game theoretic framework, there is no unique way of characterizing the cost of coalition, i.e. characteristic value, v(S). In every approach of cooperative game v(S) is defined as per the choice of the user either on the basis of unit cost or on the basis of transmission usage. In this work, authors has chosen the basis of transmission network usage using tracing flow to evaluate the characteristic value as well as standalone cost to support the design of a fixed cost allocation system. The network operator calculates the cost, v(i) as if i were the only agent in the marketplace with either power flow or optimal power flow framework. This cost is known as standalone cost. Thus intend for the agents to cooperate is the existence of counter flows.

F. Charge Allocated to Generators and Demands

If the usage cost of line i - j is denoted as C_{ij} in Rs/hr, then charge allocated to a generator at bus k for this usage cost of line i - j is given by

$$C_{k-ij} = \frac{P_{k \rightarrow i-j}}{P_{i-j}} \times C_{ij}$$

The total charge allocated to generators at bus k for the use of all lines is given by

$$C_k = \sum_{ij \in N} C_{k-ij}$$

where C_k the total is allocated charge for the generators at bus k, and N is the number of branches.

V. THE FLOW CHART FOR PROPOSED MATRICES METHODOLOGY IS GIVEN IN FIG. 3. RESULT AND DISCUSSION

The proposed matrices methodology is applied to the IEEE 6 and IEEE 14 bus power system to demonstrate the feasibility and effectiveness of the methodology. A computer program coded in MATLAB is developed.

A. Ieee 6 Bus System

1. Transmission Usage Allocation and Pricing

The IEEE 6 bus power system is used to illustrate the proposed methodology. The summation of powers extracted by the load buses from all the generators equals the total load demand similarly the addition of powers contributed by the generator buses to all the demands equals the total generation power. For example load at bus 4 is 0.7 pu in which 0.53 is supplied by Generator 1 and remaining 0.2 pu is supplied by generator 2. Tables I and II give the generators and load contributions to line flows. These tables also provide the transmission charge allocation to generators and loads.

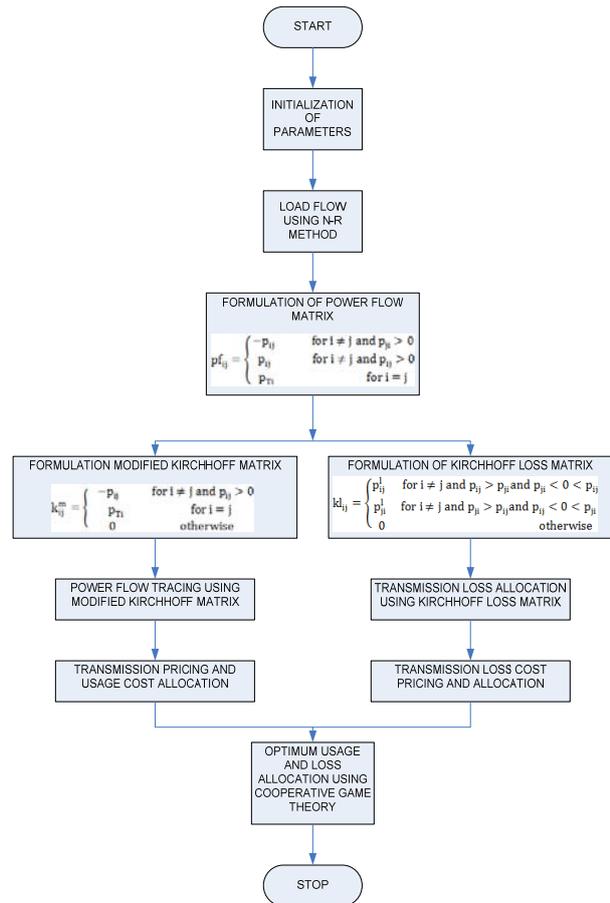


Fig. 3 Flow chart of Proposed Matrices Methodology

TABLE I
TRANSFERRED POWER AND CHARGE ALLOCATED TO GENERATORS FOR THE 6 BUS SYSTEM

Line	Flow(pu)	Cost (Rs/hr)	Supplied by Gen.1(pu)	Supplied by Gen.2(pu)	Supplied by Gen.3(pu)	Charge allocated to Gen.1(Rs/hr)	Charge allocated to Gen.2(Rs/hr)	Charge allocated to Gen.3(Rs/hr)
1-2	0.29	223.6	0.2907	0.0	0.0	51.4296	0	0
1-4	0.44	206.2	0.4366	0.0	0.0	47.4157	0	0
1-5	0.35	310.5	0.3556	0.0	0.0	71.4112	0	0
2-3	0.03	254.9	0.0112	0.0192	0.0	21.8371	37.4993	0
2-4	0.33	111.8	0.1240	0.2130	0.0	9.57547	16.4482	0
2-5	0.15	316.2	0.0577	0.0991	0.0	27.0752	46.5018	0
2-6	0.26	211.9	0.0983	0.1688	0.0	18.1468	31.1616	0
3-5	0.19	286.4	0.0034	0.0059	0.1840	1.16026	2.0134	62.7907
3-6	0.44	101.9	0.0077	0.0132	0.4156	0.41424	0.71012	22.3580
4-5	0.04	447.2	0.0317	0.0121	0.0	77.6342	29.6332	0
5-6	0.02	316.2	0.0107	0.0028	0.0044	45.7786	11.9795	18.8249

TABLE II
EXTRACTED POWER AND CHARGE ALLOCATED TO LOADS FOR THE 6 BUS SYSTEM

Line	Flow(pu)	Cost(Rs/hr)	Extracted by Load4(pu)	Extracted by Load5(pu)	Extracted by Load6(pu)	Charge allocated to Load4(Rs/hr)	Charge allocated to Load5(Rs/hr)	Charge allocated to Load6(Rs/hr)
1-2	0.29	223.6	0.1420	0.1177	0.0313	84.0178	69.6401	18.5194
1-4	0.44	206.2	0.2132	0.1767	0.0471	77.4446	64.1860	17.1090
1-5	0.36	310.5	0.1736	0.1440	0.0383	116.582	96.704	25.7206
2-3	0.03	254.9	0.0121	0.0069	0.0111	79.1793	45.1518	72.6355
2-4	0.33	111.8	0.1337	0.0761	0.1232	34.5647	19.6737	31.8502
2-5	0.16	316.2	0.0622	0.0354	0.0574	97.7124	55.6112	90.1719
2-6	0.26	211.9	0.1060	0.0603	0.0977	65.5112	37.2672	60.3816
3-5	0.19	286.4	0.0	0.0578	0.1352	0	66.0341	154.460
3-6	0.44	101.9	0.0	0.1307	0.3053	0	23.5395	54.9855
4-5	0.04	447.2	0.0396	0.0023	0.0001	324.677	18.8575	0.81989
5-6	0.02	316.2	0.0	0.0166	0.0004	0	237.766	5.72930

The IEEE 6 bus system has been considered as pool market place for realizing Shapley value and Nucleolus approach of cooperative game theory. Thus bilateral contracts are not allowed and the whole power is traded in a mandatory pool with the pool operator having a wide knowledge of the generator's data. In this attempt gaming has been allowed among loads and they are the players in the pool market.

The work follows the ratio for global usage allocation between generators and loads as 23%:77% [20], in examples of pool market. According to this trend of usage allocation, transmission usage has been split in two parts: one for the gaming among generators to allocate 23% of transmission usage and another for the gaming among loads to allocate 77%.

If all the three loads are going to cooperate with each other than the possible coalitions are 7, including the single player coalition. The evaluated characteristic values using tracing flow for different seven coalitions are presented in Table III.

TABLE III
CHARACTERISTIC VALUE OF COALITION IN THE POOL MARKET FOR IEEE 6 BUS SYSTEM

Sr. No.	Coalition (S)	Tracing Flow Based Characteristic Value [Rs.]
1	L4	94.555
2	L5	187.4266
3	L6	132.51355
4	L4L5	286.6206
5	L4L6	229.09439
6	L5L6	325.031208
7	L4L5L6	409.5005

TABLE IV
SHAPLEY VALUE AND NUCLEOLUS VALUE ALLOCATION FOR LOADS

Sr. No.	Load	Shapley value allocation for Loads [Rs.]	Nucleolus value [Rs.]
1	L4	92.3257	92.89
2	L5	186.7080	185.7616
3	L6	130.4886	130.85

Motivation for the participants to cooperate is the existence of counter flows. Results obtained satisfy all the three conditions of gaming, individual rationality, group rationality and the global rationality of game theory, depicted below. Thus the accomplishment of group rationality proves that the solution lies in the core. As allocated payoff vector is part of the core hence more likely to be accepted by the players.

Individual rationality, $x(i) \leq v(i)$;

$$\begin{aligned} x(L4) &\leq v(L4) \rightarrow 92.3257 < 94.555 \\ x(L5) &\leq v(L5) \rightarrow 186.7080 < 187.4266 \\ x(L6) &\leq v(L6) \rightarrow 130.4886 < 132.51355 \end{aligned}$$

Group rationality $x(S) \leq v(S)$;

$$\begin{aligned} x(L4L5) &\leq v(L4L5); \\ x(L4) + x(L5) &\leq v(L4L5); \\ 92.3257 + 186.7080 &< 286.6206 \\ 279.0337 &< 286.6206 \end{aligned}$$

Global Rationality $x(N) = v(N)$;

$$\sum_{i=L4,L5,L6} x_i = v(L4L5L6) = 409.5005 \text{ Rs.}$$

2. Transmission Loss Allocation and Pricing

Table V and VI gives a transmission loss allocation to loads and generators. Total system losses occurred in the system is 0.084697 pu from which 23% is allocated to generators and 77% is allocated to demands.

TABLE V
TRANSMISSION LOSS ALLOCATION TO LOADS FOR IEEE 6 BUS SYSTEM

Lines	Loss(pu)	L4(pu)	L5 (pu)	L6 (pu)
1-2	0.0094	0.003531	0.002927	0.00078
1-4	0.0113	0.004245	0.003519	0.000937
1-5	0.0112	0.004208	0.003488	0.000929
2-3	0.0004	0.000124	7.04E-05	0.000114
2-4	0.0164	0.00507	0.002885	0.004674
2-5	0.0056	0.001731	0.000985	0.001596
2-6	0.0062	0.001917	0.001091	0.001767
3-5	0.0123	0	0.002838	0.006633
3-6	0.0108	0	0.002492	0.005824
4-5	0.0004	0.000291	1.71E-05	4.31E-07
5-6	0.0006	0	0.000451	1.1E-05
Total	0.084697	0.021117	0.020764	0.023263

TABLE VI
TRANSMISSION LOSS ALLOCATION TO GENERATORS FOR IEEE 6 BUS SYSTEM

Lines	Loss(pu)	G1(pu)	G2 (pu)	G3(pu)
1-2	0.0094	0.002162	0	0
1-4	0.0113	0.002599	0	0
1-5	0.0112	0.002576	0	0
2-3	0.0004	3.43E-05	5.88E-05	0
2-4	0.0164	0.001405	0.002412	0
2-5	0.0056	0.00048	0.000824	0
2-6	0.0062	0.000531	0.000912	0
3-5	0.0123	5.01E-05	8.57E-05	0.002697
3-6	0.0108	4.4E-05	7.53E-05	0.002368
4-5	0.0004	6.95E-05	2.64E-05	0
5-6	0.0006	8.64E-05	2.25E-05	3.55E-05
Total	0.084697	0.010037	0.004417	0.0051

B. Ieee 14 Bus System

1. Transmission Usage Allocation and Pricing

The proposed method is also applied on IEEE 14 bus system [21]. Authors assume that cost of the line is proportional to the length of the line. After this the share of each generator (load) in load (generator) and line flows is calculated. Table VII presents generators and loads shares to various line flows respectively.

TABLE VII
TRANSFERRED POWER ALLOCATED TO GENERATORS FOR THE IEEE 14 BUS SYSTEM

Line	Flow (MW)	Cost (Rs/hr)	Supplied by Gen.1(MW)	Supplied by Gen.2(MW)	Extracted by Load3(MW)	Extracted by Load4(MW)	Extracted by Load 5(MW)	Extracted by Load 6(MW)	Extracted by Load7(MW)	Extracted by Load8(MW)	Extracted by Load 9(MW)	Extracted by Load 10(MW)	Extracted by Load 11(MW)	Extracted by Load 12(MW)	Extracted by Load 13(MW)	Extracted by Load 14(MW)
1-2	141.27	62.263	141.3	0.00	55.02	28.44	4.62	6.795	0	0	17.55	5.467	2.161	3.744	8.335	9.140
1-5	71.83	229.49	71.8	0.00	27.98	14.46	2.35	3.455	0	0	8.922	2.780	1.099	1.904	4.238	4.648
2-3	73.85	203.47	67.9	8.1	38.36	14.14	1.22	1.802	0	0	8.728	2.142	0.569	0.990	2.208	3.685
2-4	58.72	185.65	54.0	6.5	30.50	11.24	0.97	1.433	0	0	6.940	1.703	0.452	0.787	1.756	2.930
2-5	44.53	182.97	41.0	4.9	23.13	8.527	0.74	1.087	0	0	5.263	1.291	0.343	0.597	1.331	2.222
4-3	23.77	183.69	23.5	1.7	4.993	9.812	0	0	0	0	6.055	1.029	0	0	0	1.883
4-7	27.73	44.176	27.5	1.9	5.823	11.44	0	0	0	0	7.062	1.201	0	0	0	2.196
4-9	16.06	209.12	15.9	1.1	3.372	6.627	0	0	0	0	4.090	0.695	0	0	0	1.272
5-4	59.44	556.18	60.0	2.4	6.717	13.20	3.98	5.867	0	0	8.149	3.525	1.860	3.234	7.192	5.706
5-6	44.71	252.02	45.2	1.8	5.052	9.930	3.00	4.413	0	0	6.130	2.651	1.399	2.432	5.410	4.292
6-11	7.579	220.41	7.7	0.3	0	0	0	1.895	0	0	0	0.692	0.600	1.045	2.323	1.025
6-12	7.932	283.81	8.0	0.3	0	0	0	1.983	0	0	0	0.724	0.628	1.094	2.431	1.072
6-13	18.00	146.10	18.2	0.7	0	0	0	4.500	0	0	0	1.643	1.426	2.482	5.517	2.434
7-8	0.0	176.15	0.000	0.000	0	0	0	0	0	0	0	0	0	0	0	0
7-9	27.73	110.01	27.5	1.9	0	0	0	0	0	0	18.72	3.180	0	0	0	5.826
9-10	5.072	90.289	5.0	0.4	0	0	0	0	0	0	3.424	0.582	0	0	0	1.066
9-14	9.215	298.77	9.1	0.6	0	0	0	0	0	0	6.222	1.057	0	0	0	1.936
11-10	3.973	208.86	4.1	0.2	0	0	0	0	0	0	0	2.127	1.846	0	0	0
12-13	1.732	297.92	1.8	0.1	0	0	0	0	0	0	0	0	0	1.348	0.267	0.118
13-14	5.918	387.73	6.1	0.2	0	0	0	0	0	0	0	0	0	0	4.107	1.812

2. Transmission Loss Allocation and Pricing

Table VIII presents the transmission loss allocation between generators and Loads respectively. Total system losses occur

in IEEE 14 Bus system is 15.87016 MW. 23% of total losses i.e. 3.70114478 MW is allocated to generators and 77% i.e. 12.16902 is allocated to loads.

TABLE VIII
TRANSMISSION LOSS ALLOCATION TO GENERATORS AND LOADS FOR IEEE 14 BUS SYSTEM

Line	Losses(MW)	Supplied by Gen.1(MW)	Supplied by Gen.2(MW)	Extracted by Load3(MW)	Extracted by Load4(MW)	Extracted by Load 5(MW)	Extracted by Load 6(MW)	Extracted by Load7(MW)	Extracted by Load8(MW)	Extracted by Load 9(MW)	Extracted by Load 10(MW)	Extracted by Load 11(MW)	Extracted by Load 12(MW)	Extracted by Load 13(MW)	Extracted by Load 14(MW)
1-2	4.1760	0.9605	0	1.2219	0.6431	0.0965	0.1608	0	0	0.3859	0.1286	0.0643	0.0965	0.1929	0.2251
1-5	3.297543	0.7584	0	0.9649	0.5078	0.0762	0.127	0	0	0.3047	0.1016	0.0508	0.0762	0.1524	0.1777
2-3	2.983856	0.5490	0.1579	1.1718	0.4365	0.046	0.0689	0	0	0.2757	0.0689	0.023	0.023	0.0689	0.1149
2-4	2.255	0.4149	0.1193	0.8855	0.3299	0.0347	0.0521	0	0	0.2084	0.0521	0.0174	0.0174	0.0521	0.0868
2-5	1.314226	0.2418	0.0695	0.5161	0.1923	0.0202	0.0304	0	0	0.1214	0.0304	0.0101	0.0101	0.0304	0.0506
4-3	0.435399	0.0901	0.0160	0.0704	0.1375	0	0	0	0	0.0872	0.0134	0	0	0	0.0268
4-7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4-9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5-4	0.539251	0.1191	0.0112	0.0457	0.0914	0.0291	0.0415	0	0	0.0581	0.0249	0.0125	0.0249	0.0498	0.0415
5-6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6-11	0.106067	0.0234	0.0022	0	0	0	0.0204	0	0	0	0.0074	0.0065	0.0114	0.0253	0.0106
6-12	0.099624	0.022	0.0021	0	0	0	0.0192	0	0	0	0.0069	0.0061	0.0107	0.0238	0.01
6-13	0.301612	0.0666	0.0062	0	0	0	0.0581	0	0	0	0.0209	0.0186	0.0325	0.072	0.0302
7-8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7-9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9-10	0.010827	0.0022	0.0004	0	0	0	0	0	0	0.0056	0.001	0	0	0	0.0018
9-14	0.136837	0.0283	0.0050	0	0	0	0	0	0	0.0706	0.0126	0	0	0	0.0221
11-10	0.034065	0.0076	0.0007	0	0	0	0	0	0	0	0.0139	0.0123	0	0	0
12-13	0.011037	0.0025	0.0002	0	0	0	0	0	0	0	0	0	0.0066	0.0013	0.0006
13-14	0.097146	0.0219	0.002	0	0	0	0	0	0	0	0	0	0	0.0524	0.0224
Total	15.87016	3.3084	0.3927	4.8762	2.3385	0.3026	0.5783	0	0	1.5175	0.4826	0.2216	0.3093	0.7212	0.8212

VI. CONCLUSION

In the proposed work authors presents a combined methodology for the transmission usage and loss allocation which is based on the matrices methodology. This method is simple and easy to implement in large power system. Furthermore transmission loss allocation by this method is

direct because all the calculation previously done for usage allocation. This method requires less calculation as compared to other methods such as Topological generator distribution factors proposed by Bialek [4] because matrix inversion is required only one time. Also the proposed matrix has a huge number of zero elements hence it is highly sparse in nature. After usage and allocation cooperative game theory is applied

for getting efficient economic signals. Results are shown for the IEEE 6 bus system and IEEE 14 bus system.

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